

INSTITUTE OF ENERGY STRATEGY





Russian gas: between Europe and Asia



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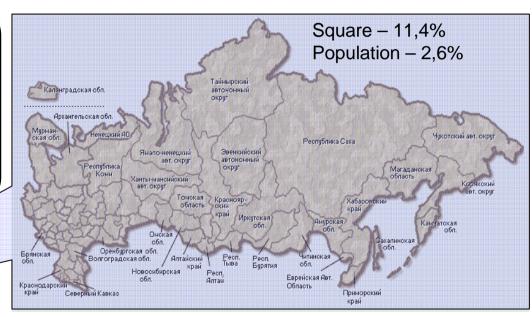
Russia in the World: a real pantry of power resources



Russian Energy Sector in the world

1st place in gas extraction and gas stock1st place in oil extraction

1st place in gas export 2st place in oil export





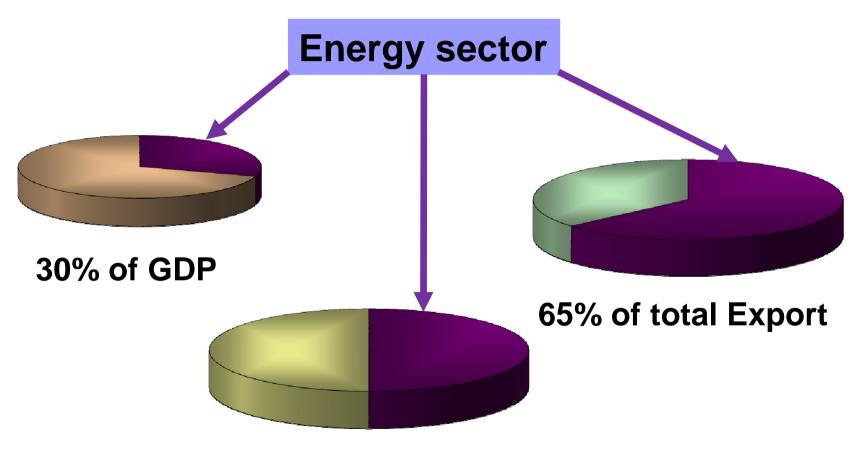
Resources	Share in world indicators, %		
	Stock	Extraction	Trade
Oil	12 (6,1*)	12,8	10,6
Gas	45 (26,7*)	21,5	25,0
Coal	24,9	5,1	15,2

^{* -} prouved reserves





Energy Sector in Russian Economy: a real basis

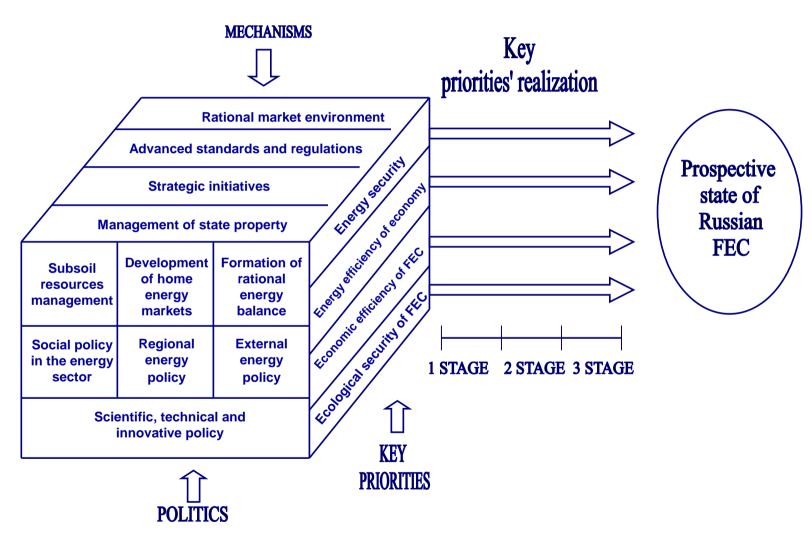


50% of Budget Incomes



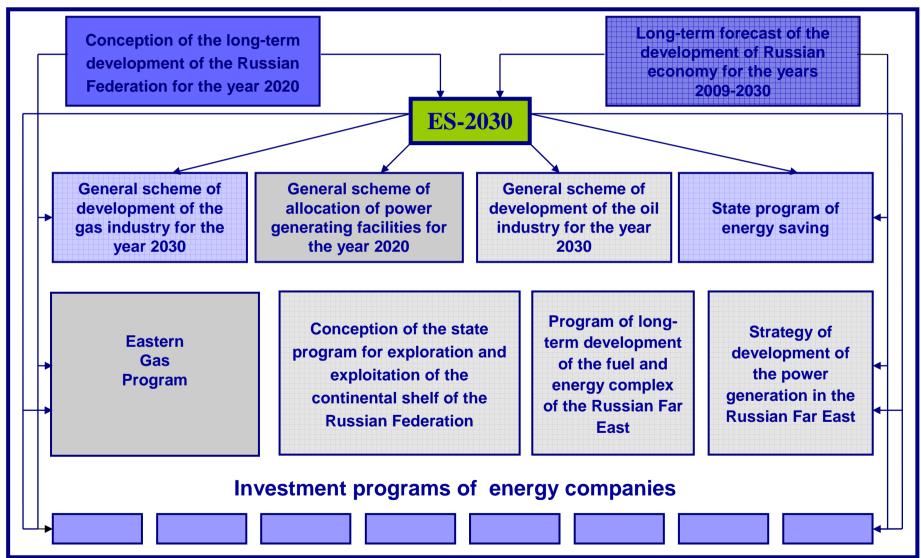


State Energy Policy in Russia











Russian priorities in the natural gas export: diversification & safety

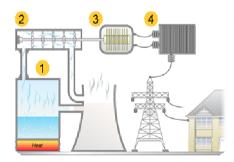




Long-term stability and reliability of deliveries



Entering the new markets (China, South Korea, India etc.)



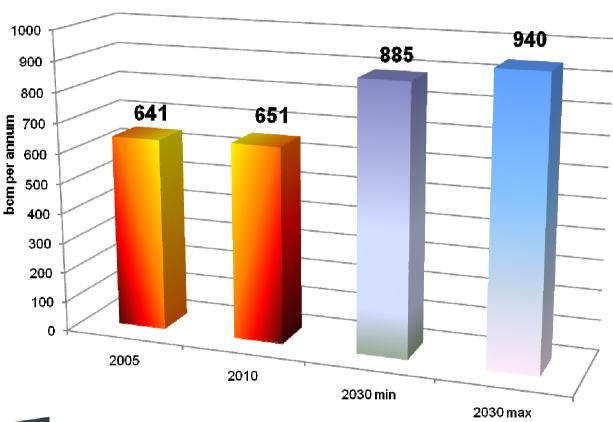
Access to the final buyers of natural gas and electricity produced by gas generation



Decrease of the dependence on transit countries (Ukraine, Byelorussia etc.)







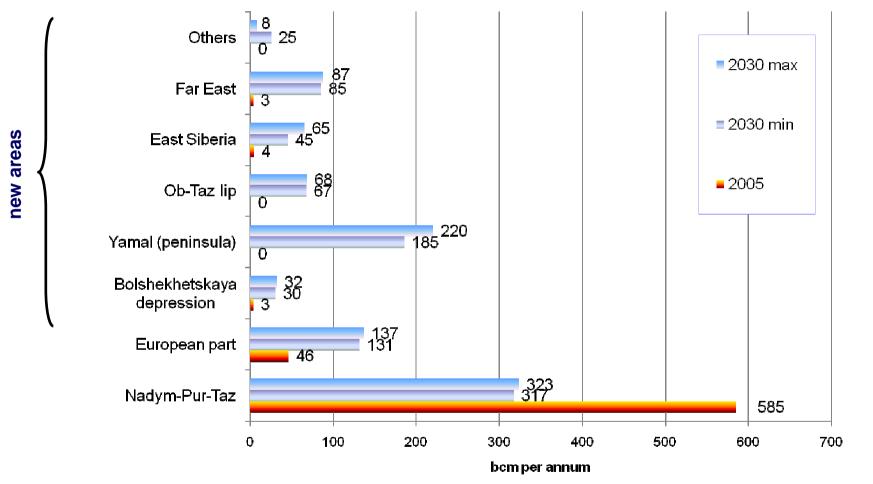


Potential gas production is sufficient to meet any demand



Changes of Russian gas production map



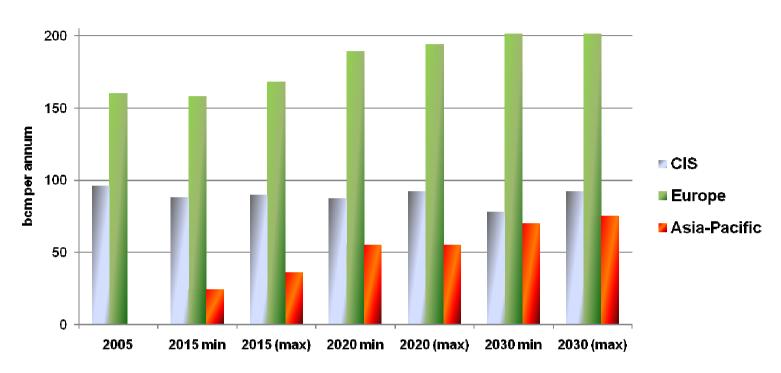


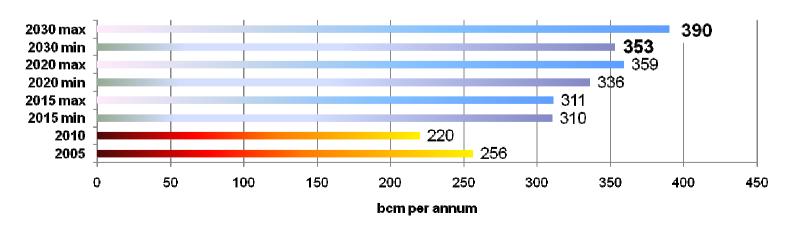
New areas (Yamal, Eastern Siberia and Far East) will provide more than 40% of Russian gas production up to 2030



Targets of gas export: shift to the East







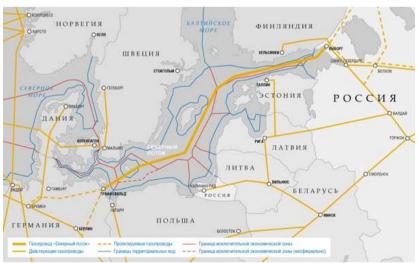
Western gas policy in ES-2030: key projects & goals

VES

- Preservation of the occupied share in the European gas market (more than 30% in EU-27)
- Increase of gas export revenues (275 bln USD in 2010)
- Security of Russian gas deliveries to Europe, including transit questions
- Maintenance of status quo in Caspian Region
- Using of Russian gas infrastructure to export Caspian gas to EU-27



➤ Nord Stream-2 (end 2012)



Eastern gas policy in ES-2030: key projects & goals

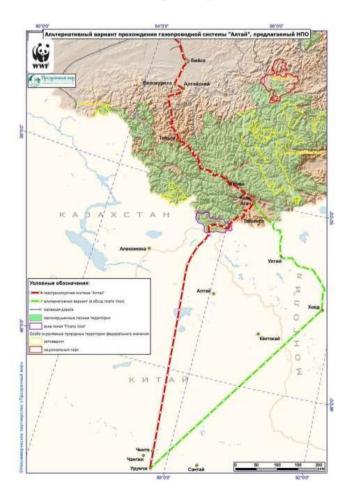


- Share of Eastern Siberia and the Far East in gas production 14-15%
- LNG share in gas export 14-15%
- Share of the countries of the Asia-Pacific Region in the structure of gas export 20%

> LNG Projects in Sakhalin



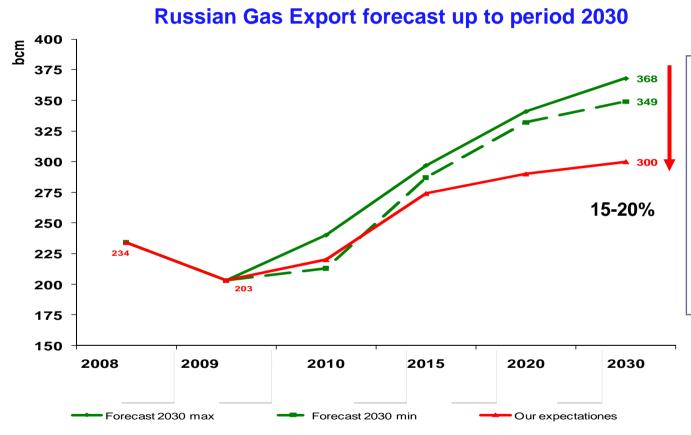
➤ Natural gas Export to China





Export expectations vs. reality





Factors of decrease in export expectations

Europe:

≻Competition growth

US:

refuse of future
Russian LNG (the boom
of shale gas production)

Asia-Pacific:

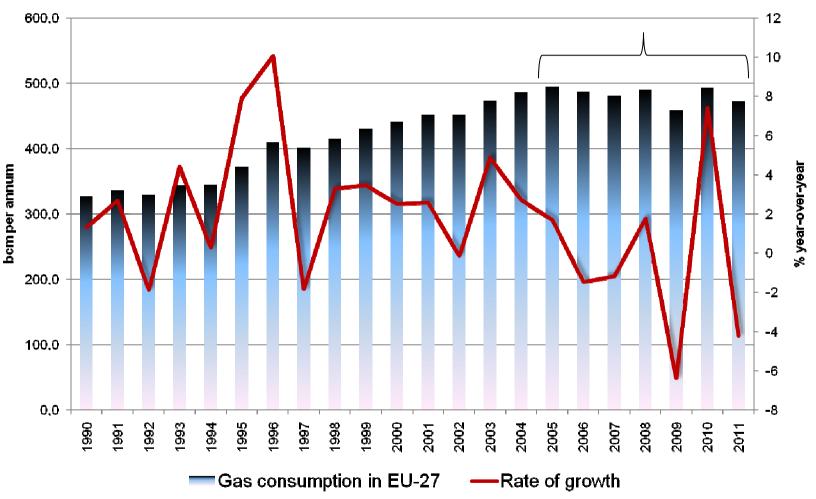
competition growth (Central Asia)

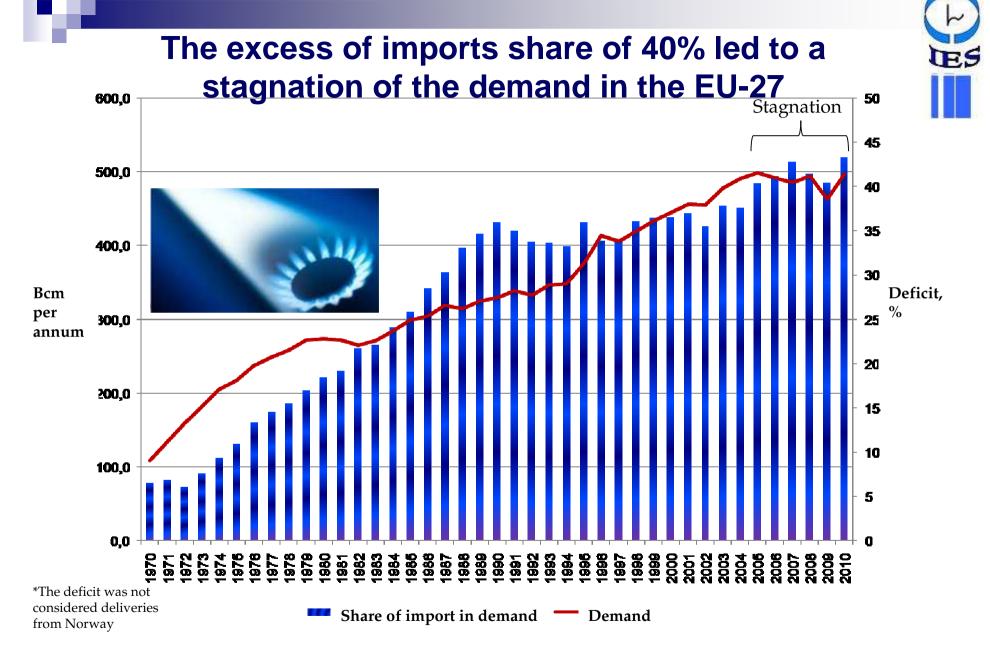
Risk of decrease in export on 15-20%



European market stagnates...





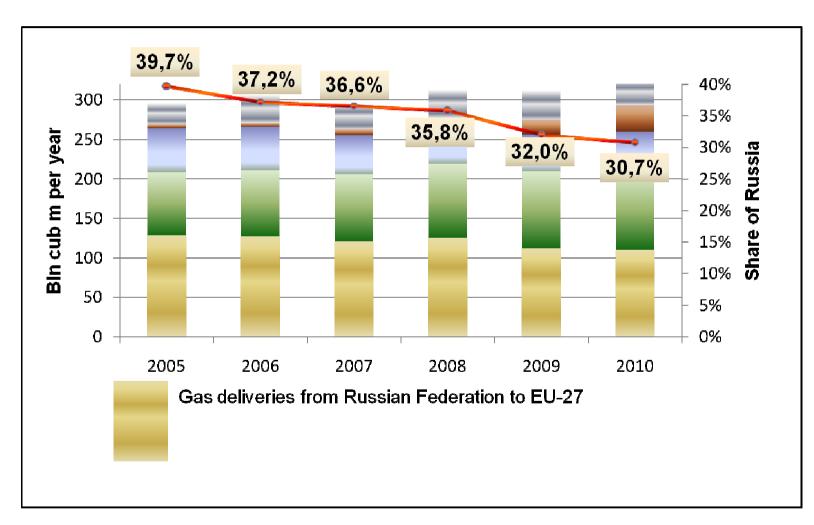


Increase in the share of imports - key threat to the energy security of many countries



Russian share in EU gas market is declined...

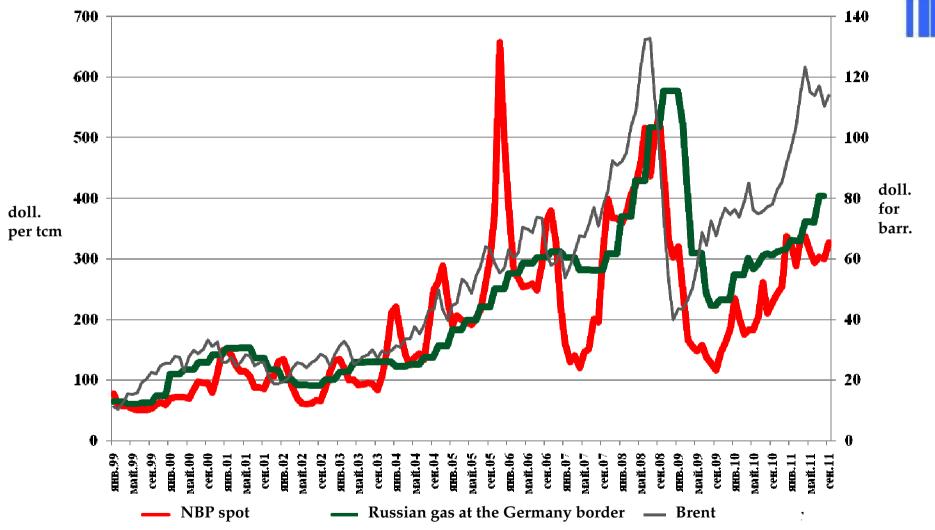






Russia loses price competition in Europe...



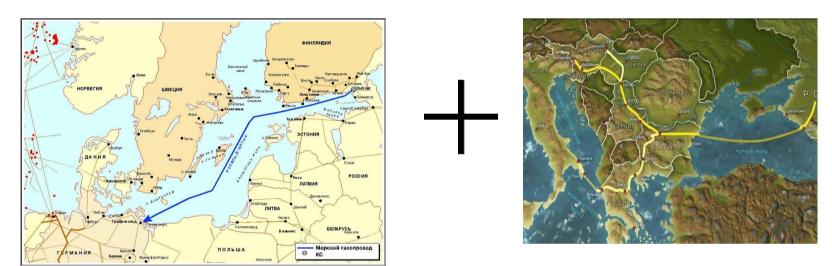


But spot prices will grow, also limiting demand





North Stream and South Stream instead of Ukraine?



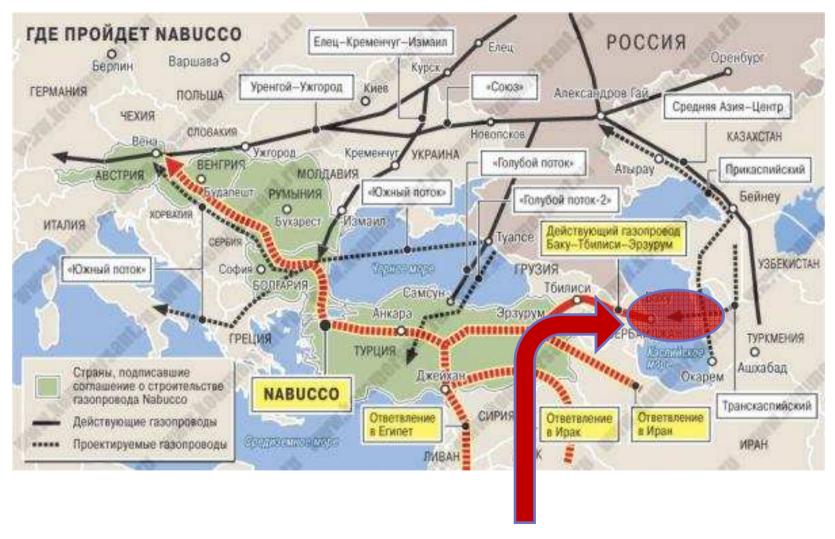
North Stream – 55 bln cub m

South Stream - 63 bln cub m

118 bln cub m – average volume of Ukrainian gas transit to Europe



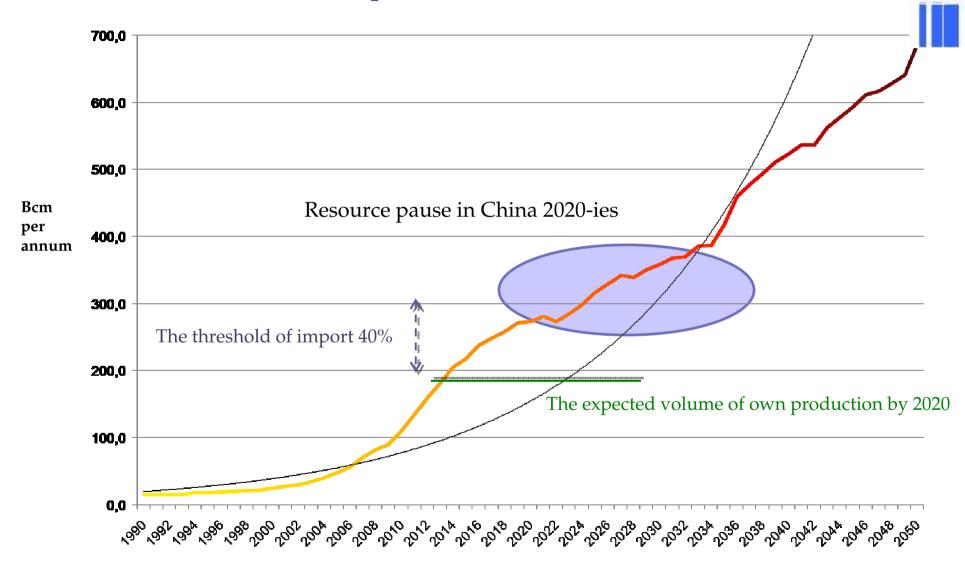




Trans-Caspian pipeline is a key issue for both projects



Resource pause inevitable and in new markets







Conclusions



- Reduce dependence on European imports, while preserving the leading role on the European gas market
- •The increased trust between Gazprom and its customers in Europe and CIS
- Take more than 10% of the Asia-Pacific gas market
- Get into the LNG market of South Asia and South America

Main risks

- Stabilization of demand for Russian gas in Europe
- . The high investment and price risks in China
- The high level of competition on the LNG market

Main opportunities

- The quality of presence on the market is more important than quantity
- Exit on new level of relations with the EU (US-Canada, EU-Norway etc.)
- The aggressive policy in the LNG market





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Thank you for your attention

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